

February 18, 2009

Dale Haines Operations Manager amoreo atalogue

Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED CERTIFIED MAIL 7006 3450 0000 0081 2684 RECEIVED

FFR 2 0 2009

DEC
Division of Water Quality
Wastewater Discharge Program

Re: NPDES Permit No. AKG-31-5002

Trading Bay Production Facility January 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the January 2009 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards.

Jele Na

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2691

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

OM8 No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

(2-16)(17-19) AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY YEAR DAY 09 01 01 TO 09 01 31

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT[DMR]

OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Altn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

(2-16)(17-19)AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD DAY MO DAY 09 01 01 09 01 31

PARAMETER					(20-21) (22-23) (24-25)	(26-27) (28-29)	(30-31)		MOTE D				
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NAME/TITLE PRINCIPAL EXECU	THE ACCIACO													
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John Zager		my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of					7/1/			TELEPHONE		DATE		
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Mid Continent/Alaska (Ricinoce Hois	the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief,					Date A. Haines			(907) 276-7600		09	02	1
	SWOTH RESEARCH	gamering the inform	nation, the information	submitted is,	to the best of my knowled	ige and belief,	SIGNATURE OF							
TYPED OR PRINTED		true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.				ti ihmittina	PRINCIPAL EXECUTIVE OFFICER			AREA				
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^{*} Identified as the most sensitive species.

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^{**} In accordance with IEA7.c. the second and third bi-weekly accelerated WET tests, initiated on 12/29/08, were sampled on 01/07/09 and 01/21/09.

PERMITTEE NAME/ADDRESS (Include Facility Named ocurion & Offerent)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

OMB No 2040-0004

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
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FACILITY	Trading Bay Production Facility
LOCATION	Cook Inlet, Alaska

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(26-27) (28-29)

(30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

(22-23) (24-25)

- * Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

(20-21)

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under	1	TELE	PHONE.		DATE	
	my direction or supervision in accordance with a system designed to assure that qualified	/VIU					
John Zager	personnel properly gather and evaluate the information submitted. Based on my inquiry of	PI.	(907) 2	276-7600	09	02	18
General Manager	the person or persons who manage the system, or those persons directly responsible for	Dale A. Hanos					
Mid Continent/Alaska Business Unit	gathering the information, the information submitted is, to the best of my knowledge and belief,	SIGNATURE OF					
	true, accurate, and complete. I am aware that there are significant penalties for submitting	PRINCIPAL EXECUTIVE OFFICER	AREA	NUMBER	YEAR	MO	DA
TYPED OR PRINTED	false information, including the possibility of fine and imprisonment for knowing violations	OR AUTHORIZED AGENT	CODE				

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)